

Rule Summary:
Final Area Source NESHAP for Gasoline Distribution Facilities

Rule: **40 CFR Part 63, Subpart BBBBBB (6B) and
40 CFR Part 63, Subpart CCCCCC (6C)**

Docket: **EPA-HQ-OAR-2006-0406**

FR Date: **January 10, 2008, pp. 1916- 1953**

Submission of Comments:

The final rule has been published in the Federal Register; comments are no longer being accepted.

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Applicability:

40 CFR part 63, subparts BBBBBB applies to bulk gasoline terminals, pipeline facilities, and bulk gasoline plants.

40 CFR part 63, CCCCCC applies to Gasoline Dispensing Facilities. Regulated entities include operations at area sources that transfer and store gasoline, including bulk terminals, bulk plants, pipeline facilities, and gasoline dispensing facilities.

The NESHAP applies to any new or existing gasoline facility that is an area source of HAPs. The primary NAICS codes are:

324110

493190

486910

424710

447110

447190

Target HAPs:

Benzene

Ethylbenzene

Ethylene dichloride

Hexane

Toluene

Xylenes

Isooctane

Naphalene

Cumene

Methyl tert-butyl ether.

For 40 CFR part 63, subparts BBBBBB, the following applies:

Purpose This subpart establishes national emissions limitations and management practices for hazardous air pollutants (HAP) emitted from area source gasoline bulk terminals, bulk plants, and pipeline facilities.

Applicability:

An affected source is a new affected source if you commenced construction on the affected source after November 9, 2006. If the startup date was before November 9, 2006 it is an existing source.

Compliance Dates:

1. Existing affected sources must comply with the requirements by no later than January 10, 2011.
2. A new source must comply with the final rules by January 10, 2008 or upon initial startup, whichever is later.

Certification of Initial Compliance:

You must submit an Initial Notification that you are subject to this subpart by May 9, 2008 unless prior to January 10, 2008 you were operating in compliance with an enforceable state, local, or tribal rule or permit that requires submerged fill as specified in §63.11086 (a).

Management and Record Keeping Requirements:

There are different, but similar requirements for each type of facility covered by this rule. A location summary of each type is as follows:

- o - **Bulk Gasoline Plant** - Each owner or operator of an affected bulk gasoline plant as defined in § 63.11100, must comply with the requirements of paragraphs (a) through (i) of §63.11086 for management, record keeping, and reporting.
- o - **Bulk Gasoline Terminal, Pipeline Breakout, or Pipeline Pumping Station Storage Tanks** Must meet each emission limit and management practice that applies to your gasoline tank that are covered in § 63.11087.
- o - **Bulk Gasoline Terminal, Pipeline Breakout, or Pipeline Pumping Station Gasoline Loading Racks** –Must meet each emission limit in Table 2 of the final rule and each subpart contained in § 63.11088.
- o - **Leak Detection and Leak Detection Reporting** – Monthly leak inspection by sight, sound, and smell and follow all procedures provided in § 63.11089.
- o - **Testing and Monitoring** – Must meet all of the requirements in § 63.11092.
- o - **Records**- Must comply with all the requirements in § 63.11094.

o - **Reporting** – Must send a semi-annual compliance report to EPA that contains the information provided in § 63.11095.

For 40 CFR part 63, subparts CCCCCC, the following applies:

Purpose: This subpart establishes national emissions limitations and management practices for hazardous air pollutants (HAP) emitted from the loading of gasoline storage tanks at gasoline dispensing facilities (GDF).

Applicability:

This subpart applies to each GDF that is located at an area source. The affected source includes each gasoline cargo tank during the delivery of product to a GDF and also includes each storage tank. Compliance requirements are based on gasoline throughput and are detailed in §63.11111.

Compliance Dates:

1. Existing affected sources must comply with the requirements by no later than January 10, 2011.
2. A new source must comply with the final rules by January 10, 2008 or upon initial startup.
3. If you have an existing affected source that becomes subject to the control requirements in this subpart because of an increase in the average monthly throughput, as specified in § 63.11111 (c) or §63.11111 (d), you must comply with these standards no later than 3 years after the affected source becomes subject to the control requirements in this subpart.

Certification of Initial Compliance:

Notifications and the information that must be submitted to EPA as provided in § **63.11117**.

Management and Record Keeping Requirements:

1. Requirements for facilities with monthly throughput of less than 10,000 gallons are found in § 63.11116.
2. Requirements for facilities with monthly throughput of 10,000 gallons or more are found in § 63.11117.
3. Requirements for facilities with monthly throughput of 100,000 gallons or more are found in § 63.11118.

Testing and Monitoring Requirements are shown in Requirements for facilities with monthly throughput of 10,000 gallons or more are found in § 63.11120.

Notifications, Records, and Report requirements are given in Requirements for facilities with monthly throughput of 10,000 gallons or more are found in § 63.11124.